# WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

PINE HAVEN WATER SYSTEM

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

## FOR THE YEAR ENDED 2019

1	Calendar Year Ending December 31, 2019
Ľ	or
	Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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#### (Company Name) PINE HAVEN WATER SYSTEM

#### GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
- All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

#### FOR THE YEAR ENDED 2019

#### (Company Name)PINE HAVEN WATER SYSTEM

### GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

#### (Company Nampine HAVEN WATER SYSTEM

# Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

	0
consolid	of the following occurred acquisition of other companies, or reorganization, merger or tion with other companies? If so, give names of companies involved, details concerning the ns, and reference to Commission authorization, including docket numbers.
etoroma f	of the following occurred purchase or sale of operating units, such as sources, treatment and acilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, dates and also reference the Commission authorization, including docket numbers.
4. Have an	leaseholds been Sequired, given, assigned, or surrendered? If so, give the effective dates, lengths names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
numbers	re been any extensions of service territories? If so, include the Commission authorization (docket ), that give the location of the new service territory covered by distribution system and the dates of g operations. Give the number of customers by class; for each class, give the number of customers is with regard to annual revenues for the new territories.
6. What is and the	the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7. Have the	are been any wage scale changes? If so, show the dates of changes, the effect on operating expenses ear, and estimated annual effect of the wage scale changes on operating expenses.
perforn on dem	ere been any obligations incurred or assumed by you, the respondent, as guarantor for the ance by another of any agreement or obligation — excluding ordinary corporate bonds maturing and or not later than one year after date of issue? If so, give the Commission authorization, (docket ), if any.
9. Have th	ere been any changes in articles of incorporation or amendments to charters? If so, explain the natu pose of these changes or amendments. Note any filing with the Commission.

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FOR THE YEAR ENDED 2019

#### (Company Nampine HAVEN WATER SYSTEM

#### Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

FOR THE YEAR ENDED 2019

#### (Company Nampine HAVEN WATER SYSTEM

### Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

# Schedule 120. EXECUTIVE SUMMARY

. IDENTIFICATION	legal title)			
SC/ORS No. Check usiness Structure & Indicate Date	(leave blank)  Sole Proprietorship  Partners	hip	Corporation	n
ame of Company:	PINE HAVEN WATER SYSTEM			
oing Business As:	CARROLL NORMAN CONSTRUCTION	1 CO.		
reet Address:			100	
ity:	State:		_Zip Code:	
failing Address:				
Sity:	State:		Zip Code:	
Telephone No. (Include	Area Code):			
respective interests.	ent is a firm or partnership. If a partnership, give the O s, other than Water Utility, in which the respondent			le
the state of their seconds	e addresses of the Board of Directors, if any, of the tive terms. If any person abandoned, resigned from, If the organization was a partnership, give the name	s of the partners and designate them a	sorring one Lamis 6	s of give
Name of Director	Office Add	ress	Begins	Ends
			+	

# Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

	Name of Person Holding Office	Office Address		Entry
tle of Officer	CARROLL NORMAN	ī		
sident				
oe-President	GAIL NORMAN			
retary				
asurer	GAIL NORMAN			
s. Managor or Supt.	CARROLL NORMAN			
		nate or territory under whose laws the incorporat	ion was org	200.
. CONTACT (for	r purpose of this report)  CARROLL NORMAN	nate or territory under whose laws the incorporat	ion was org	2000
CONTACT (for	r purpose of this report)	tate or territory under whose laws the incorporat		2000
CONTACT (for contact Name; Title: OWNER	purpose of this report)  CARROLL NORMAN	Telepho	or	
CONTACT (for Contact Name; Title: OWNER	purpose of this report)  CARROLL NORMAN	Telepho	or	)
CONTACT (for Contact Name; Title: OWNER Email Address:	CARROLL NORMAN OPERATOR	Telepho	or	
CONTACT (for Contact Name; Title: OWNER	purpose of this report)  CARROLL NORMAN	Telepho	or	
CONTACT (for Contact Name; Title: OWNER Email Address:	CARROLL NORMAN OPERATOR	Telepho	or lo.; <u>(</u>	

### CERTIFICATION

I hereby certify that the enclosed Annual Report was prepared by me examined it, and that the items herein reported on the basis of my kno	or under my supervision, that I have wledge are correctly shown.
Name: CARROLL NORMAN	Title: OWNER
Signature: Carroll Norman	Date: 3-25-2020

## Schedule 130. TECHNICAL SUMMARY

#### GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION: Description of water system:		PINE HAV	EN WATE	R SYSTEM	
4.0.000.000.000.000.000					
Number of wells in use:	Number	of tanks in u	se/size:	1 / 5000 GA	L
Raw water reservoir capacity:					
Settling basins - number and size:	NA				
Equipment - description and make:	NA				
Is fire protection provided by system?	NA				
Number of fire hydrants in use:	NA				
W. 1 PD:		Diameter	Beginning	Removed /	End of
Kind of Pipe (Cast Iron, Galvanized Iron, Coated Steel, etc.)		of Pipe (inches)	of Year (feet)	Abandoned (feet)	Year (feet)
PVC		3	4500		4500

# Schedule 130. TECHNICAL SUMMARY (Continued)

#### SERVICES AND METERS

		Own		Owned by	
Size and Description	Beginning of year	Added	Retired or Abandoned	End of Year	Customers end of Year
Meters in use and in stock		2000		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
3/4"					
1"				-	
1 1/4"					
1.1/2"					
1 3/4"					
2"					
other size					NA
Total Meters in use and in stock	C			-	1414
	A STATE OF	0.000		NA	
Meters in stock only - all sizes		THE REAL PROPERTY.	MARKET STATE	INA	
Services in use (feet)	200 00			NA	THE RESIDENCE IN
Iron pipe				NA NA	
Lead and copper pipe				4500	
Total services in use (feet)				4500	
Services not in use (feet)	THE REAL PROPERTY.	2000		NA	
Iron pipe		-	ASSESSED FOR THE PARTY OF THE P	NA NA	
Lead and copper pipe		1000		NA NA	
Total services not in use (feet)				4500	
Total Services (feet	)	The state of		4,500	

#### TREATMENT:

Is water purified? NO		
Method used (sedimentati	ion, slow or fast sand filtration	n, chemical, aeration, or other):
Dimensions, sizes, and 24	l-hour capacities of sand filtra	tion beds:
Coagulants used:		
Sterilization treatment us	ed: NA	
Is water fluoridated? Is water softened? Method used:	NO NO	

# Schedule 130. TECHNICAL SUMMARY (Continued)

### SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:	
PINE HAVEN & GARRETT'S LANDING	
A A CA C - A - A - A - A - A - A - A - A	29
Total number of residential customers at the end of the fiscal or calendar year:  Total number of commercial customers at the end of the fiscal or calendar year:	0
Total number of industrial customers at the end of the fiscal or calendar year:	29

### Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Number and Title	Current Year-End Balance (b)
1	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	NA
3	103 Property Held for Future Use	NA
4	104 Utility Plant Purchased or Sold	NA
5	105 Construction Work in Progress	N.A
6	Total Utility Plant	N.A
7	ACCUMULATED DEPRECIATION	
8	108 Utility Plant-in-Service (Schedule 202)	N/
9	Total Accumulated Depreciation	N.A
10	UTILITY PLANT ADJUSTMENTS	THE RESERVE THE
11	114 Utility Plant Acquisition (Schedule 203)	N/
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	N/
13	Total Utility Plant Adjustments	N/
14	TOTAL NET UTILITY PLANT	N.A
15	OTHER PROPERTY AND INVESTMENTS	EXCUPSION OF
16	OTHER PROPERTY	
17	121 Non-Utility Property	N/
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	N/
19	Total Other Property	N/
20	INVESTMENTS	COMPANIE STATE
21	124 Utility Investments	N.
22	Total Investments	N.
23	TOTAL OTHER PROPERTY AND INVESTMENTS	N.
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash on Hand	
26	132 Special Deposits (Interest and/or Dividends)	
27	141 Customer Accounts Receivable	
28	143 Accumulated Provision for Uncollectible Accounts-Credit	
29	151 Plant Material and Supplies	
30	174 Miscellaneous Current and Accrued Assets	N
31	TOTAL CURRENT AND ACCRUED ASSETS	- 18
32	DEFERRED DEBITS	
33	186 Deferred Rate Case Expense	
34	190 Accumulated Deferred Federal Income Taxes	N
35	TOTAL DEFERRED DEBITS	IN.
36	TOTAL ASSETS AND OTHER DEBITS	N

## Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

Line No.	Account Number and Title	Current Year-End Balance (b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	
3	204 Preferred Stock Issued	
4	211 Other Paid-In Capital	
5	215 Unappropriated Retained Earnings (Schedule 204)	
6	218 Proprietary Capital (for proprietorships & partnerships only)	NA
7	TOTAL EQUITY CAPITAL	NA
8	LONG-TERM DEBT	
9	224 Other Long-Term Debt (Schedule 205)	NA
10	TOTAL LONG-TERM DEBT	
11	CURRENT AND ACCRUED LIABILITIES	
12	231 Accounts Payable	
13	232 Notes Payable	
14	235 Customers' Deposits-Billing	
15	236 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
16	237 Accrued Interest on Long-Term Debt	
17	241 Miscellaneous Current and Accrued Liabilities	NA
18	TOTAL CURRENT AND ACCRUED LIABILITIES	1474
19	DEFERRED CREDITS	TO SERVICE AND ADDRESS OF THE PARTY OF THE P
20	252 Advances for Construction	
21	253 Other Deferred Credits, Regulatory Liabilities	
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	NA
23	TOTAL DEFERRED CREDITS	
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	NA
26	TOTAL OPERATING RESERVES	142
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	
29	272 Accumulated Amortization of CIAC (Schedule 207)	NA
30	TOTAL NET CIAC	147
31	ACCUMULATED DEFERRED INCOME TAXES	
32	281 Accelerated Amortization	
33	282 Liberalized Depreciation	
34	283 Other	NA.
35	TOTAL ACCUMULATED DEFERRED INCOME TAXES	
36	TOTAL EQUITY CAPITAL AND LIABILITIES	N.A

## Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All accounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

Line No.		Account Number and Title  (a)	Previous Year-End Balance (b)	Additions (c)	Retirements (d)	Adjustments +/- (c)	Current Year-End Balance (f)
1		AMORTIZABLE					
2	301	Organization					
3	302	Franchises			NA	NA	NA
4		Total Amortizable	NA	NA	INA	INA	1979
5		NONDEPRECIABLE	THE PARTY				
6	303	Land and Land Rights	214				NA
7		Total Land and Land Rights	NA				NA
8		DEPRECIABLE					111
9	304	Structures and Improvements					NA.
10	305	Collecting and Impounding Reservoirs					N/
11	306	Lake, River and Other Intakes					N.A
12	307	Wells and Springs					N/
13	309	Supply Mains			_		N/
14	310	Power Generation Equipment				-	N/
15	311	Pumping Equipment					N/
16	320	Water Treatment Equipment					N/
17	330	Distribution Reservoirs and Standpipes				-	N/
18	331	Transmission and Distribution Mains				-	N/
19	333	Services			-	-	N/
20	334	Meters and Meter Installation		_	-	_	N/
21	335	Hydrants			-	_	N/
22	336	Backflow Prevention Devices			-		N/
23	339	Other Plant and Miscellaneous Equipment			-	-	N/
24	340	Office Furniture and Equipment			-	-	N/
25	341	Transportation Equipment				-	N/
26	343	Tools, Shop and Garage Equipment		-	-	-	N/
27	345	Power Operated Equipment					N/
28	348	Other Tangible Plant					N/
29	15	Total Depreciable			-		N
30	101	TOTAL UTILITY PLANT-IN-SERVICE					

# Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the changes if			edits	D	ebits	
Line No.	Account Numbers & Depreciated Property Item (a)	Previous Year-End Balance (b)	Depreciation Expense (c)	Salvage and Other Credits (d)	Plant Retired (e)	Cost of Removal and Other Debits (f)	Current Year-End Balance (g) NA
1	304 Structures and Improvements						NA
2	305 Collecting and Impounding Reservoirs						NA NA
3	306 Lake, River, and Other Intakes						NA NA
4	307 Wells and Springs						NA NA
5	309 Supply Mains						
6	310 Power Generation Equipment						NA
7	311 Pumping Equipment						NA
8	320 Water Treatment Equipment						NA
9	330 Distribution Reservoirs and Standpipes						NA NA
10	331 Transmission and Distribution Mains						NA
11	333 Services						NA NA
12	334 Meters and Meter Installations						NA
13	335 Hydrants						N/
14	336 Backflow Prevention devices						N/
15	339 Other plant and Misc. Equipment	1					N/
16	340 Office Furniture and Equipment						
17	341 Transportation Equipment						N/
18	343 Tools, Shop, and Garage Equipment						N/
19	345 Power Operated Equipment						N/
20	348 Other Tangible Plant						N/
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE						N/

Amount

(b)

(Company Name)

Line

## Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line No.	Description (a)	Amount (b)
1	Net Plant Book Value	NA NA
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	NA
4	Less: Purchase Price	NA NA
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	NA
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	NA

## Schedule 204. RETAINED EARNINGS Account No. 215

Account Number and Title

No.	(a)	(0)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	
10	Balance Transferred from Income (Schedule 300)	
11	Adjustments to Retained Earnings	
12	Dividends Declared	NA NA
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	INA
	TOTAL RETAINED EARNINGS	NA NA
14	TOTAL RETAINED EARNINGS	

# Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed

y die con	npany and group entries according t			Principal	Outstanding	The second second	rest For Year
ine,	Class and Series of Obligations (a)	Date of Issue (b)	Date of Maturity (c)	Amount Authorized (d)	Per Balance Sheet (c)	% Rate (f)	Amount (g)
1	(a)						
2							
3							
4							
5							
6					X-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18				-	-	-	
19					-		
20				-	-		
21				-	-	-	
22			-			-	
23					-		
24			-				
25			+	-			
26							
27			-		-		
28			-	-	+		
29				+			
30		NA	NA	N.	A NA	NA	N
31 T	OTAL LONG-TERM DEBT	INA	INA	150			

# Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line No.	Description (a)	Amount (b)
1.	Beginning of Year Balance	
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	
4	Contributions Received from Developer or Contract Agreements in cash or property	
5	Total Credits	
6	Less: Debits Charged During the Year	N/
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	INA

## Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line No.	Description (a)	Amount (b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	20,780,000
11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	-
16		
17		
18		
19	Total Credits	NA NA
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	1.0

		NA
21	TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION	1.0.4

### Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

П	REVENUES AND EATENSES	Current Year-End
	Account Number and Title	Balance
ine	(2)	(b)
No.	UTILITY OPERATING INCOME	1000
1	(0.1, 1.1, 201)	12,343
2	400 Total Utility Operating Revenues (Schedule 301) UTILITY OPERATING EXPENSES	The State of the S
3		9461
4	401 Operating Expenses (Schedule 302) 403 Depreciation Expenses (Schedule 303)	
5	11.5	
6		
7	407 Amortization Expense - Other 408,10 Utility Regulatory Assessment Fee	
8	408.10 Offitty Regulatory Assessment Fee	106
9		
10	408.12 Payroll Taxes 408.13 Other Taxes and Licenses	1229
11	409.10 Federal Income Taxes, Utility Operating Income	
12		
13	409.11 State Income Taxes, Utility Operating Income	
14	410.10 Deferred Federal Income Taxes	
15	410.11 Deferred State Income Taxes	
16	411.10 Provision for Deferred Income Taxes - Credit	
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	10,790
19	Total Utility Operating Expenses TOTAL NET UTILITY OPERATING INCOME (LOSS)	154.
20	TOTAL NET UTILITY OPERATING INCOME (1998)	
21	OTHER INCOME AND DEDUCTIONS	A CONTRACTOR OF THE PARTY OF TH
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	
25	426 Miscellaneous Non-Utility Expenses	N/
26	TOTAL OTHER INCOME AND DEDUCTIONS	
27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	EN BASINE
28	408.20 Taxes Other Than Income, Other Income and Deductions	
29	409.20 Income Taxes, Other Income and Deductions	
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
32	412 20 Investment Tax Credits, Net, Non-Utility Operations	
33	412 30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	N.
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	14.
	INTEREST EXPENSE	STATE OF THE PARTY
35		
36		
37		
38	427.3 Interest on Long-Term Debt	
39	427.4 Interest on Customer Deposits	
40	427.5 Interest - Other	N
41	TOTAL INTEREST EXPENSE	
		154

NET INCOME (LOSS)

42

## Schedule 301. OPERATING REVENUES Account No. 400

Line No.	Account Num		Current Year-End Balance (b)	Average Number of Customers (e)	Gallons of Water Sold (000)omitted (f)
1	WATER SALES R	REVENUE			
2	460 Unmetered Water R	evenue			
3	460.1 Residential Cust	omers		29	
4	460.2 Commercial Cus	tomers			
5	460.3 Industrial Custor	ners			
6	460.4 Public Authoritie	es			
7	460.5 Multiple Family	Dwellings			
8	460.6 Metered Sales -				
9	Total Unmetered	i Water Revenue	12,343		
10	461 Metered Water Rev	enue	THE BE		
11	461.1 Residential Cust	omers			
12	461.2 Commercial Cus	stomers			
13	461.3 Industrial Custo	mers			
14	461.4 Public Authoriti	es			
15	461.5 Multiple Family	Dwellings			
16	Total Metered V	Vater Revenue			
17	462 Fire Protection Rev	venue			
18	465 Sales to Irrigation	Customers			
19	466 Sales for Resale		12.74		
20	TOTAL W	ATER SALES REVENUES	12,343	3 29	

21		OTHER WATER REVENUES	
22	469	Guaranteed Revenues	
23	474	Other Water Revenues	-
24		TOTAL OTHER WATER REVENUES	NA

		17 7/7
25 400	TOTAL OPERATING REVENUES	12,343

## Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

Line No.	Account Number and Title	Current Year- End Balance (b)
1	SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees	
3	610 Purchased Water	1220
4	615 Purchased Power	1440
5	616 Fuel for Power Production	
6	618 Chemicals	2093
7	620 Materials and Supplies	2093
8	630 Contractual Services - Billing	
9	631 Contractual Services - Engineering	1853
10	635 Contractual Services - Testing	1033
11	636 Contractual Services - Other	
12	640 Rents	
13	650 Transportation Expenses	
14	655 Insurance Expense	
15	665 Regulatory Commission Expense	
16	670 Bad Debt Expense	3010
17	675 Miscellaneous Expense	8396
18	TOTAL SOURCE OF SUPPLY EXPENSES	0570

19	ADMINISTRATIVE AND GENERAL EXPENSES		
20			
21	604 Employee Pension and Benefits	2400	
22	TOTAL ADMINISTRATIVE AND GENERAL	2400	

	1 10:796
23 401 TOTAL OPERATING EXPENSES	10,790

# Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

#### Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs			
5	309 Supply Mains			-
6	310 Power Generation Equipment			
7	311 Pumping Equipment			
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes			
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment			
17	341 Transportation Equipment			
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment			
20	348 Other Tangible Plant			
21	TOTALS	NA		

<sup>\*</sup> Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.